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Reasonable Assurance for Calendar Year 2025 Energy & GHG Emissions: Scope 1, 2, Scope 3 Selected Category 3, and Category 8

June 10, 2026

KERAMIDA Inc. (KERAMIDA) was engaged by Akamai Technologies, Inc. (Akamai) to provide reasonable assurance verification of its calendar year 2025 Scope 1, Scope 2, selected Scope 3 Category 3, and Scope 3 Category 8 (as defined by the GHG Protocol) greenhouse gas (GHG) emissions inventory. The data and calculations being verified cover the period from January 1, 2025, to December 31, 2025.

STATEMENT OF INDEPENDENCE

KERAMIDA affirms our independence from Akamai and is free from bias and conflicts of interest related to the assurance engagement.

CRITERIA

The criteria used for this assurance engagement were:

- GHG Protocol Corporate Accounting and Reporting Standard
- GHG Protocol Scope 2 Guidance
- GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard

These criteria include the requirements, definitions, assumptions, organizational boundary determinations, emissions categorization approaches, quantification methodologies, estimation methodologies, and reporting requirements applicable to the GHG assertion.

Energy-related indirect electricity emissions are reported under two distinct criteria to reflect differing accounting frameworks and attribute allocation mechanics:

- Standard GHG Protocol Market-Based (covered in this statement): Quantified in accordance with the Greenhouse Gas Protocol Scope 2 Guidance. This criterion applies to contractual instruments based on the physical geographical boundary of the consuming asset, assuming a volumetric match (MWh) with Energy Attribute Certificates (EACs) automatically results in zero net emissions for that boundary.
- Net Market-Based (CLIMATE-2026 Category 2, Cycle 4) (not covered in this statement): Quantified in accordance with CLIMATE-2026 and IMP Version 2.1. This criterion decouples volumetric electricity matching from emissions coverage. Rather than assuming automatic localized abatement, it isolates and measures the actual metric tons of carbon abatement (MT CO_2e) generated at the specific generation project location of Akamai's Virtual Power Purchase Agreements (vPPAs), allocating that quantified atmospheric impact across the reporting boundary.

LIMITATIONS

1. Akamai maintains over 60 offices; however, primary energy consumption data was available for approximately 19 office locations. Energy consumption for the remaining office locations was estimated using methodologies defined within the applicable reporting criteria.
2. For colocation data centers, primary electricity consumption data was primarily obtained through the Intelligent Platform Management Interface (IPMI) on Akamai-owned servers. Supporting documentation sufficient to substantiate the accuracy of the IPMI-derived electricity consumption data was not made available during the verification.
3. Renewable energy attributes associated with colocation data centers were supported through either supporting documentation demonstrating that the applicable facility operates on 100% renewable energy or data center attestations, rather than individual renewable energy attribute retirement documentation. Such attestations include:
    - Confirmation that the data center operates using 100% renewable energy;
    - Confirmation that the renewable energy information provided has been or will be independently verified or audited by a qualified third party during the reporting year; and
    - Authorization and representation by the provider that the information supplied is accurate.
4. All power usage effectiveness (PUE)-related emissions are estimated using a company-level PUE factor, developed from about 120 PUE factors obtained from colocation data center providers.

EXCLUSION

For Scope 3 Category 3, only transmission and distribution losses associated with purchased electricity are included within the scope of reporting and verification. Upstream emissions associated with purchased fuels and purchased electricity are excluded from the reported inventory.

VERIFICATION ASSURANCE OPINION

In KERAMIDA's opinion, Akamai has established an appropriate system for collecting, calculating, and analyzing quantitative data and information for the GHG emissions for the stated time period, scope, and level of assurance.

Based on the verification activities performed and evidence obtained, KERAMIDA concludes that Akamai's calendar year 2025 energy data and Scope 1, Scope 2, selected Scope 3 Category 3, and Scope 3 Category 8 (as defined by the GHG Protocol) GHG emissions inventory is free from material misstatement and has been prepared, in all material respects, in accordance with the criteria identified above.

KERAMIDA'S APPROACH

Verification was conducted in accordance with ISO 14064-3:2019, Greenhouse Gases — Part 3: Specification with Guidance for the Verification and Validation of Greenhouse Gas Statements.

Validation scope of the reporting company's GHG emissions:

- **Organizational boundaries**: Operational Control Approach.
- Akamai applies a defined methodology for accounting for PUE associated with third-party colocation facilities. While Akamai maintains partial to limited operational control over shared facility infrastructure, such as chillers, UPS systems, and lighting, Akamai categorizes emissions associated with this facility overhead as Scope 2 for paid colocation contracts. For non-paid colocation data centers, PUE-related emissions are categorized as Category 5: Other Indirect GHG Emissions.
- The following emissions are included in the Scope:

GHG Protocol Categorization	Activity Included in Scope
Scope 1	• Backup generator usage at Akamai-Owned Data Centers (AODCs) • Fugitive emissions from HVAC systems at AODCs and headquarters (HQ)
Scope 2	• Electricity consumption of Akamai-owned network infrastructure at paid sites • Electricity consumption of data center services contributing to PUE at paid sites • Electricity consumption in office spaces • Energy consumption for heating office spaces
Scope 3 Category 3 (selected)	• Transmission and distribution of imported electricity
Scope 3 Category 8	• Electricity consumption of Akamai-owned network infrastructure in non-paid sites • Electricity consumption of data center services contributing to PUE in non-paid sites • Third-party backup generator usage at paid sites

Time Period

- January 1, 2025, to December 31, 2025

Level of Assurance

- Reasonable
- Materiality Threshold: 2.5%

KERAMIDA'S METHODOLOGY AND PROCEDURE

Procedure performed during the verification:

- Interviews with key personnel involved in the process of compiling, calculating, and preparing the emissions data report and energy data.

- Review of evidence and data in support of key disclosures in the emissions report and energy disclosure.
- Review of a variety of data analytics to check the reasonableness of the data and calculations.
- A variety of re-calculation procedures to confirm stated quantities.
- Evaluation of the reasonableness of any assumptions used in support of disclosures.
- Review of how disclosures were presented and determine if they were representative of data and operations.

DATA VERIFIED BY KERAMIDA

The data verified is included in Appendix A (metrics subject to reasonable assurance), Appendix B (metrics subject to reasonable assurance and reported using the GHG Protocol as one of the applicable GHG accounting criteria), Appendix C (metrics subject to reasonable assurance and reported using the GHG Protocol as one of the applicable GHG accounting criteria), and Appendix D (energy data disclosures).

This statement is submitted for purposes of California Health and Safety Code Section 38532, the Climate Corporate Data Accountability Act, as implemented by the California Air Resources Board.

This verification statement, including the opinion expressed herein, is provided to Akamai and is solely for the benefit of Akamai in accordance with the terms of our agreement. We consent to the release of this statement by Akamai to other entities in order to provide disclosure, but without accepting or assuming any responsibility or liability on our part to any other party who may have access to this statement.

Signed by KERAMIDA Inc. on June 10, 2026:

Kindal Keen
Accredited Lead GHG Verifier
Manager, GHG & Sustainability Data
KERAMIDA Inc.
Indianapolis, Indiana, United States

Xuqing Xiong, P.E., M.S.
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Reasonable Assurance for Calendar Year 2025 Energy & GHG Emissions: Categories 1, 2, Selected 4, Selected 5, and Selected 6

June 10, 2026

KERAMIDA Inc. (KERAMIDA) was engaged by Akamai Technologies, Inc. (Akamai) to provide reasonable assurance verification of its calendar year 2025 energy data and greenhouse gas (GHG) emissions inventory, including Category 1, Category 2, selected Category 4, and selected Category 6 (categories as defined by ISO 14064-1:2018), corresponding to CLIMATE-2026 Category 1, Category 2, selected Category 4, selected Category 5, and selected Category 6 emissions. The verification covers data and calculations for the period from January 1, 2025, to December 31, 2025.

STATEMENT OF INDEPENDENCE

KERAMIDA affirms our independence from Akamai and is free from bias and conflicts of interest related to the assurance engagement.

CRITERIA

The criteria used for this assurance engagement were:

- ISO 14064-1:2018, Greenhouse Gases – Part 1: Specification with Guidance at the Organization Level for Quantification and Reporting of Greenhouse Gas Emissions and Removals (ISO 14064-1:2018)
- Consequential Logic for Impact Measurement, Action & Transparent Emissions Guideline 2026 (CLIMATE-2026)
- Akamai Sustainability Inventory Management Plan 2025 Version 2.1 (IMP Version 2.1)

The criteria above include requirements, methodologies, definitions, assumptions, organizational boundary determinations, emissions categorization approaches, quantification methodologies, renewable electricity accounting methodologies, consequential emissions accounting methodologies, estimation methodologies, and reporting requirements applicable to the GHG assertion.

Here are some key methodological provisions from the criteria:

- Market-Based Methodology:
  - Base market-based GHG emissions are calculated using total energy consumption multiplied by market-based emission factors defined in IMP Version 2.1 for the applicable site location.

    - Avoided market-based GHG emissions associated with Akamai-caused clean energy generation are quantified by multiplying the clean energy generation by market-based emission factors defined in IMP Version 2.1 for the clean energy generation location.
    - Avoided market-based GHG emissions associated with clean energy supplied by data center providers and office suppliers are quantified using the applicable clean energy quantity multiplied by market-based emission factors defined in IMP Version 2.1 for the applicable location.
    - Net market-based GHG emissions are calculated as base market-based GHG emissions less quantified clean energy avoided.
- Consequential-Based Methodology:
    - Base consequential-based GHG emissions are calculated by multiplying total energy consumption by WattTime emission factors associated with the applicable site location.
    - Avoided consequential-based GHG emissions associated with Akamai-caused clean energy generation are quantified by multiplying clean energy generation by the applicable locational marginal emission (LME) factor associated with the renewable generation location.
    - Net consequential-based GHG emissions are calculated as base consequential-based GHG emissions less quantified clean energy avoided.

Energy-related indirect electricity emissions are reported under two distinct criteria to reflect differing accounting frameworks and attribute allocation mechanics:

- Standard GHG Protocol Market-Based (not covered in this statement): Quantified in accordance with the Greenhouse Gas Protocol Scope 2 Guidance. This criterion applies to contractual instruments based on the physical geographical boundary of the consuming asset, assuming a volumetric match (MWh) with Energy Attribute Certificates (EACs) automatically results in zero net emissions for that boundary.
- Net Market-Based (CLIMATE-2026 Category 2, Cycle 4) (covered in this statement): Quantified in accordance with CLIMATE-2026 and IMP Version 2.1. This criterion decouples volumetric electricity matching from emissions coverage. Rather than assuming automatic localized abatement, it isolates and measures the actual metric tons of carbon abatement (MT CO_2e) generated at the specific generation project location of Akamai's Virtual Power Purchase Agreements (vPPAs), allocating that quantified atmospheric impact across the reporting boundary.

LIMITATIONS

1. Akamai maintains over 60 offices; however, primary energy consumption data was available for approximately 19 office locations. Energy consumption for the remaining office locations was estimated using methodologies defined within the applicable reporting criteria.
2. For colocation data centers, primary electricity consumption data was primarily obtained through the Intelligent Platform Management Interface (IPMI) on Akamai-owned servers.

Supporting documentation sufficient to substantiate the accuracy of the IPMI-derived electricity consumption data was not made available during the verification.

3. Renewable energy attributes associated with colocation data centers were supported through either supporting documentation demonstrating that the applicable facility operates on 100% renewable energy or data center attestations, rather than individual renewable energy attribute retirement documentation. Such attestations include:
   - Confirmation that the data center operates using 100% renewable energy;
   - Confirmation that the renewable energy information provided has been or will be independently verified or audited by a qualified third party during the reporting year; and
   - Authorization and representation by the provider that the information supplied is accurate.
4. All power usage effectiveness (PUE)-related emissions are estimated using a company-level PUE factor, developed from about 120 PUE factors obtained from colocation data center providers.

VERIFICATION ASSURANCE OPINION

In KERAMIDA's opinion, Akamai has established an appropriate system for collecting, calculating, and analyzing quantitative data and information for the GHG emissions for the stated time period, scope, and level of assurance.

Based on the verification activities performed and evidence obtained, KERAMIDA concludes that Akamai's calendar year 2025 energy data and GHG emissions inventory, including Category 1, Category 2, selected Category 4, and selected Category 6 (categories as defined by ISO 14064-1:2018), corresponding to CLIMATE-2026 Category 1, Category 2, selected Category 4, selected Category 5, and selected Category 6 emissions are free from material misstatement and have been prepared, in all material respects, in accordance with the criteria identified above.

KERAMIDA'S APPROACH

Verification was conducted in accordance with ISO 14064-3:2019, Greenhouse Gases — Part 3: Specification with Guidance for the Verification and Validation of Greenhouse Gas Statements.

Validation scope of the reporting company's GHG emissions:

- **Organizational boundaries**: Operational Control Approach.
- The specific definition and application of operational control are included in CLIMATE-2026 and the IMP Version 2.1. Akamai applies a defined methodology for accounting for PUE associated with third-party colocation facilities. While Akamai maintains partial to limited operational control over shared facility infrastructure, such as chillers, UPS systems, and lighting, Akamai categorizes emissions associated with this facility overhead as Category 2: Indirect Energy-Related Emissions (as defined by ISO 14064-1:2018), corresponding to CLIMATE-2026 Category 2: Indirect GHG Emissions from Imported Energy for paid colocation contracts. For non-paid colocation data centers, PUE-related emissions are categorized as Category 6: Indirect GHG Emissions from Other Sources (as

defined by ISO 14064-1:2018), corresponding to CLIMATE-2026 Category 5: Other Indirect GHG Emissions.

- The following emissions are included in the Scope:

ISO 14064-1 (2018) Category	CLIMATE-2026 Category	Activity Included in Scope
Category 1: Direct GHG Emissions and Removals	Category 1: Direct Emissions	• Backup generator usage at Akamai-Owned Data Centers (AODCs) • Fugitive emissions from HVAC systems at AODCs and headquarters (HQ)
Category 2: Indirect GHG Emissions from Imported Energy	Category 2: Indirect Energy-Related Emissions	• Electricity consumption of Akamai-owned network infrastructure at paid sites • Electricity consumption of data center services contributing to PUE at paid sites • Electricity consumption in office spaces • Energy consumption for heating office spaces
Category 4: Indirect GHG Emissions from Products used by the Organization (selected)	Category 4: Indirect GHG Emissions from Products and Services (selected)	• Transmission and distribution of imported electricity
Category 6: Indirect GHG Emissions from Other Sources (selected)	Category 5: Other indirect GHG Emissions (selected)	• Electricity consumption of Akamai-owned network infrastructure in non-paid sites • Electricity consumption of data center services contributing to PUE in non-paid sites • Third-party backup generator usage at paid sites
NA	Category 6: Mitigation Activities	• Government-regulated emission allowances on compliance markets • Akamai-caused clean energy • Clean energy from suppliers

Time Period

- January 1, 2025, to December 31, 2025

Level of Assurance

- Reasonable
- Materiality Threshold: 2.5%

KERAMIDA'S METHODOLOGY AND PROCEDURE

Procedure performed during the verification:

- Interviews with key personnel involved in the process of compiling, calculating, and preparing the emissions data report and energy data.
- Review of evidence and data in support of key disclosures in the emissions report and energy disclosure.
- Review of a variety of data analytics to check the reasonableness of the data and calculations.
- A variety of re-calculation procedures to confirm stated quantities.
- Evaluation of the reasonableness of any assumptions used in support of disclosures.
- Review of how disclosures were presented and determine if they were representative of data and operations.

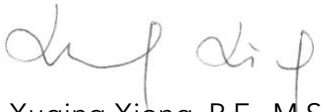
DATA VERIFIED BY KERAMIDA

The data verified is included in Appendix B (metrics subject to reasonable assurance), Appendix A (metrics subject to reasonable assurance and reported using the ISO 14064-1:2018 as one of the applicable GHG accounting criteria), Appendix C (metrics subject to reasonable assurance and reported using the ISO 14064-1:2018 as one of the applicable GHG accounting criteria), and Appendix D (energy data disclosures).

This verification statement, including the opinion expressed herein, is provided to Akamai and is solely for the benefit of Akamai in accordance with the terms of our agreement. We consent to the release of this statement by Akamai to other entities in order to provide disclosure, but without accepting or assuming any responsibility or liability on our part to any other party who may have access to this statement.

Signed by KERAMIDA Inc. on June 10, 2026:

Kindal Keen
Accredited Lead GHG Verifier
Manager, GHG & Sustainability Data
KERAMIDA Inc.
Indianapolis, Indiana, United States



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Limited Assurance for Calendar Year 2025 GHG Emissions: Scope 3 Categories 1, 2, 4, 5, 6, 7, and 13

June 10, 2026

KERAMIDA Inc. (KERAMIDA) was engaged by Akamai Technologies, Inc. (Akamai) to provide limited assurance verification of its calendar year 2025 Scope 3 Categories 1, 2, 4, 5, 6, 7, and 13 greenhouse gas (GHG) emissions inventory (as defined by the GHG Protocol), corresponding to ISO 14064-1:2018 Category 3, selected Category 4, and selected Category 6 emissions, corresponding to CLIMATE-2026 Category 3, selected Category 4, and selected Category 5 emissions. The data and calculations verified cover the period from January 1, 2025, through December 31, 2025.

STATEMENT OF INDEPENDENCE

KERAMIDA affirms its independence from Akamai and confirms that it is free from bias and conflicts of interest related to this assurance engagement.

CRITERIA

The criteria used for this assurance engagement were:

- ISO 14064-1:2018, Greenhouse Gases – Part 1: Specification with Guidance at the Organization Level for Quantification and Reporting of Greenhouse Gas Emissions and Removals (ISO 14064-1:2018)
- GHG Protocol Corporate Accounting and Reporting Standard
- GHG Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard
- Consequential Logic for Impact Measurement, Action & Transparent Emissions Guideline 2026 (CLIMATE-2026)
- Akamai Sustainability Inventory Management Plan 2025 Version 2.1 (IMP Version 2.1)

The above criteria include requirements, methodologies, definitions, assumptions, organizational boundary determinations, emissions categorization approaches, quantification methodologies, renewable electricity accounting methodologies, consequential emissions accounting methodologies, estimation methodologies, and reporting requirements applicable to the GHG assertion.

VERIFICATION ASSURANCE OPINION

In KERAMIDA's opinion, Akamai has established an appropriate system for collecting, calculating, and analyzing quantitative data and information related to the GHG emissions covered by this verification for the stated reporting period, scope, and level of assurance.

Based on the verification activities performed and the evidence obtained, KERAMIDA concludes that nothing has come to our attention that would cause us to believe that the GHG emissions calculations and summary are not fairly stated or representative of the underlying GHG emissions data and information.

KERAMIDA'S APPROACH

Verification was conducted in accordance with ISO 14064-3:2019, Greenhouse Gases – Part 3: Specification with Guidance for the Verification and Validation of Greenhouse Gas Statements.

Validation scope of the reporting company's GHG emissions:

- **Organizational boundaries**: Operational Control Approach.
- The following emissions are included within the verification scope:

GHG Protocol Categorization	ISO 14064-1 (2018) Category	CLIMATE-2026	Activity Included in Scope
Scope 3 Category 1: Purchased Goods and Services	Category 4: Indirect GHG Emissions from Products used by the Organization (selected)	Category 4: Indirect GHG Emissions from Products and Services (selected)	• Purchased goods and services not described in other categories
Scope 3 Category 2: Capital Goods	Category 4: Indirect GHG Emissions from Products used by the Organization (selected)	Category 4: Indirect GHG Emissions from Products and Services (selected)	• Embodied carbon from Akamai-owned network infrastructure
Scope 3 Category 4: Upstream Transportation & Distribution	Category 3: Indirect GHG Emissions from Transportation	Category 3: Indirect Transportation-Related Emissions	• Shipments of network equipment and other goods
Scope 3 Category 5: Waste Generated in Operations	Category 4: Indirect GHG Emissions from Products used by the Organization (selected)	Category 4: Indirect GHG Emissions from Products and Services (selected)	• Electronic waste generation • Commercial waste generation
Scope 3 Category 6: Business Travel	Category 3: Indirect GHG Emissions from Transportation	Category 3: Indirect Transportation-Related Emissions	• Employee travel including transportation and hotel stays • Executive private travel

GHG Protocol Categorization	ISO 14064-1 (2018) Category	CLIMATE-2026	Activity Included in Scope
Scope 3 Category 7: Employee Commuting	Category 3: Indirect GHG Emissions from Transportation	Category 3: Indirect Transportation-Related Emissions	• Employee commuting to offices and remote work activities, including associated transmission and distribution losses
Scope 3 Category 13: Downstream Leased Assets	Category 6: Indirect GHG Emissions from Other Sources (selected)	Category 5: Other Indirect GHG Emissions (selected)	• Office and data center space subleased to another party

Time Period

- January 1, 2025, to December 31, 2025

Level of Assurance

- Limited
- Materiality Threshold: 5% as suggested by ISO 14064-3 (2019)

KERAMIDA'S METHODOLOGY AND PROCEDURE

Procedure performed during the verification:

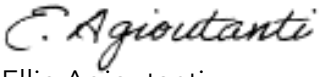
- Interviews with key personnel involved in the process of compiling, calculating, and preparing the emissions data report and energy data.
- Review of evidence and data in support of key disclosures in the emissions report and energy disclosure.
- Review of a variety of data analytics to check the reasonableness of the data and calculations.
- A variety of re-calculation procedures to confirm stated quantities.
- Evaluation of the reasonableness of any assumptions used in support of disclosures.
- Review of how disclosures were presented and determine if they were representative of data and operations.

DATA VERIFIED BY KERAMIDA

The verified data is limited assurance metrics presented in Appendix A, Appendix B, and Appendix C.

This verification statement, including the opinion expressed herein, is provided to Akamai and is solely for the benefit of Akamai in accordance with the terms of our agreement. We consent to the release of this statement by Akamai to other entities in order to provide disclosure, but without accepting or assuming any responsibility or liability on our part to any other party who may have access to this statement.

Signed by KERAMIDA Inc. on June 10, 2026:



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Appendix

Appendix A – GHG Emissions Disclosure Summary Aligned with the GHG Protocol

Summary Table – Greenhouse Gas Protocol	Quantity[1]	Unit	Assurance Level	GHG Accounting Criteria
Scope 1				
Scope 1	70	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 2				
Scope 2 – Location-Based	322,800	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 2 – Market-Based	181,100	MT CO_2e	Reasonable	GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3				
Scope 3 Category 1	41,600	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 2	36,600	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 3	27,000	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 4	4,700	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 5	50	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 6	6,900	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 7	14,700	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 8 – Location-Based	45,600	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 8 – Market-Based	47,800	MT CO_2e	Reasonable	GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Scope 3 Category 13	1,100	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018

[1] Values less than 100 are rounded up to the nearest 10, and values greater than 100 are rounded up to the nearest 100.

Appendix B – GHG Emissions Disclosure Summary Aligned with CLIMATE-2026

Summary Table – CLIMATE-2026	Quantity[1]	Unit	Assurance Level	GHG Accounting Criteria
Category 1: Direct Emissions				
Cycle 1: Stationary Combustion	30	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 4: Fugitive Emissions	40	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Category 2: Indirect Energy-Related Emissions				
Cycle 1: Total Location-Based Emissions	322,800	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 2: Base Market-Based Emissions	353,800	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 3: Base Consequential-Based Emissions	530,000	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 4: Net Market-Based Emissions	172,700	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 5: Net Consequential-Based Emissions	258,300	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Category 3: Indirect Transportation-Related Emissions				
Cycle 1: Upstream Transportation & Distribution	4,700	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 2: Business Travel	6,900	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 3: Employee Commuting and Remote Work	14,700	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Category 4: Indirect GHG Emissions from Products and Services				
Cycle 1: Purchased Goods and Services	41,600	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 2: Capital Goods	36,600	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 3: Fuel- and Energy-Related Activities	27,000	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 4: Waste Generated in Operations	590	MT CO_2e	Limited	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018

Summary Table – CLIMATE-2026	Quantity[1]	Unit	Assurance Level	GHG Accounting Criteria
Category 5: Other Indirect GHG Emissions				
Cycle 1: Upstream Leased Assets (Location)	45,600	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 2: Upstream Leased Assets (Base Market)	48,500	MT CO_2e	Reasonable	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Cycle 3: Upstream Leased Assets (Base Consequential)	63,400	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 4: Net Upstream Leased Assets (Net Market)	47,700	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 5: Net Upstream Leased Assets (Net Consequential)	63,200	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 9: Downstream Leased Assets	1,100	MT CO_2e	Limited	CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018
Category 6: Mitigation Activities				
Cycle 2: Allowances	600	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 3: Clean Energy Procurement (Market)	181,600	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 4: Clean Energy Procurement (Consequential)	271,600	MT CO_2e	Reasonable	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018
Cycle 7: Circularity Initiatives	540	MT CO_2e	Limited	CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018

[1] Values less than 100 are rounded up to the nearest 10, and values greater than 100 are rounded up to the nearest 100, except for Category 4 Cycle 4 and Category 6 Cycle 7, which are also rounded up to the nearest 10 despite exceeding 100.

Appendix C – GHG Emissions Disclosure Summary (Appendix A and Appendix B Consolidated)

Description	Base Inventory [1]	Mitigation Activity [1]	Net Balance Remaining	GHG Protocol Category [2]	CLIMATE-2026 Category & Cycle [2]	Unit	Assurance Level
Direct Emissions [3]							
Stationary Combustion	30			Scope 1	Category 1 Cycle 1	MT CO_2e	Reasonable
Fugitive Emissions	40			Scope 1	Category 1 Cycle 4	MT CO_2e	Reasonable
Serialized GHG emission allowances on government-regulated compliance markets		(70)		N/A	Category 6 Cycle 2	MT CO_2e	Reasonable
Direct Emissions Total	**70**	**(70)**	0				
Indirect Energy-Related Emissions – Location-Based [3]							
Electricity consumption of Akamai-owned network infrastructure at paid sites	213,700			Scope 2 - Location-Based	Category 2 Cycle 1	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE at paid sites	102,600			Scope 2 - Location-Based	Category 2 Cycle 1	MT CO_2e	Reasonable
Electricity consumption in office spaces	6,200			Scope 2 - Location-Based	Category 2 Cycle 1	MT CO_2e	Reasonable
Energy consumption for heating office spaces	300			Scope 2 - Location-Based	Category 2 Cycle 1	MT CO_2e	Reasonable
Serialized GHG emission allowances on government-regulated compliance markets		(300)		N/A	Category 6 Cycle 2	MT CO_2e	Reasonable
Location-Based Energy-Related Emissions Total	**322,800**	**(300)**	322,500				

Description	Base Inventory [1]	Mitigation Activity [1]	Net Balance Remaining	GHG Protocol Category [2]	CLIMATE-2026 Category & Cycle [2]	Unit	Assurance Level
Indirect Energy-Related Emissions – Net Market-Based [4]							
Electricity consumption of Akamai-owned network infrastructure at paid sites	234,200			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE at paid sites	112,400			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Electricity consumption in office spaces	6,900			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Energy consumption for heating office spaces	300			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Akamai-caused clean energy		(54,600)		N/A	Category 6 Cycle 3	MT CO_2e	Reasonable
Clean energy from data center suppliers		(126,100)		Scope 2 - Market-Based	Category 6 Cycle 3	MT CO_2e	Reasonable
Clean energy from office suppliers		(100)		Scope 2 - Market-Based	Category 6 Cycle 3	MT CO_2e	Reasonable
Serialized GHG emission allowances on government-regulated compliance markets		(300)		N/A	Category 6 Cycle 2	MT CO_2e	Reasonable
Net Market-Based Energy-Related Emissions Total	**353,800**	**(181,100)**	172,700				

Indirect Energy-Related Emissions – Standard Market-Based [5]							
Electricity consumption of Akamai-owned network infrastructure at paid sites	234,200			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE at paid sites	112,400			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Electricity consumption in office spaces	6,900			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Energy consumption for heating office spaces	300			Scope 2 - Market-Based	Category 2 Cycle 2	MT CO_2e	Reasonable
Akamai-caused clean energy		(46,500)		Scope 2 - Market-Based	N/A	MT CO_2e	Reasonable
Clean energy from data center suppliers		(126,100)		Scope 2 - Market-Based	Category 6 Cycle 3	MT CO_2e	Reasonable
Clean energy from office suppliers		(100)		Scope 2 - Market-Based	Category 6 Cycle 3	MT CO_2e	Reasonable
Serialized GHG emission allowances on government-regulated compliance markets		(300)		N/A	Category 6 Cycle 2	MT CO_2e	Reasonable
Standard Market-Based Energy-Related Emissions Total	**353,800**	**(173,000)**	180,800				

Description	Base Inventory [1]	Mitigation Activity [1]	Net Balance Remaining	GHG Protocol Category [2]	CLIMATE-2026 Category & Cycle [2]	Unit	Assurance Level
Indirect Energy-Related Emissions – Consequential-Based [4]							
Electricity consumption of Akamai-owned network infrastructure at paid sites	351,700			N/A	Category 2 Cycle 3	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE at paid sites	168,800			N/A	Category 2 Cycle 3	MT CO_2e	Reasonable
Electricity consumption in office spaces	9,200			N/A	Category 2 Cycle 3	MT CO_2e	Reasonable
Energy consumption for heating office spaces	300			N/A	Category 2 Cycle 3	MT CO_2e	Reasonable
Akamai-caused clean energy		(60,200)		N/A	Category 6 Cycle 4	MT CO_2e	Reasonable
Clean energy from data center suppliers		(211,100)		N/A	Category 6 Cycle 3	MT CO_2e	Reasonable
Clean energy from office suppliers		(100)		N/A	Category 6 Cycle 3	MT CO_2e	Reasonable
Serialized GHG emission allowances on government-regulated compliance markets		(300)		N/A	Category 6 Cycle 2	MT CO_2e	Reasonable
Consequential-Based Energy-Related Emissions Total	**530,000**	**(271,700)**	258,300				
Indirect GHG Emissions from Products and Services – Purchased Goods and Services [3]							
Purchased goods and services used not described in other categories	41,600			Scope 3 Category 1	Category 4 Cycle 1	MT CO_2e	Limited
Purchased Goods and Services Total	**41,600**	**0**	41,600				
Indirect GHG Emissions from Products and Services – Capital Goods [3]							
Embodied carbon from Akamai-owned network infrastructure	36,600			Scope 3 Category 2	Category 4 Cycle 2	MT CO_2e	Limited
Capital Goods Total	**36,600**	**0**	36,600				
Indirect GHG Emissions from Products and Services – Fuel- and Energy-Related Activities [3]							
Transmission and distribution of imported electricity	27,000			Scope 3 Category 3	Category 4 Cycle 3	MT CO_2e	Reasonable
Fuel- and Energy-Related Activities Total	**27,000**	**0**	27,000				
Indirect Transportation-Related Emissions – Upstream Transportation & Distribution [3]							
Shipments of network equipment and other goods	4,700			Scope 3 Category 4	Category 3 Cycle 1	MT CO_2e	Limited
Upstream Transportation & Distribution Total	**4,700**	**0**	4,700				

Description	Base Inventory [1]	Mitigation Activity [1]	Net Balance Remaining	GHG Protocol Category [2]	CLIMATE-2026 Category & Cycle [2]	Unit	Assurance Level
Indirect GHG Emissions from Products and Services – Waste Generated in Operations [3]							
Electronic waste generation	540			Scope 3 Category 5	Category 4 Cycle 4	MT CO_2e	Limited
Commercial waste generation	50			Scope 3 Category 5	Category 4 Cycle 4	MT CO_2e	Limited
E-waste component reuse and recycling		(540)		Scope 3 Category 5	Category 6 Cycle 7	MT CO_2e	Limited
Waste Generated in Operations Total	**590**	**(540)**	50				
Indirect Transportation-Related Emissions – Business Travel [3]							
Employee travel including transportation and hotel stays	5,400			Scope 3 Category 6	Category 3 Cycle 2	MT CO_2e	Limited
Executive private travel	1,500			Scope 3 Category 6	Category 3 Cycle 2	MT CO_2e	Limited
Serialized GHG emission allowances on government-regulated compliance markets		(230)		N/A	Category 6 Cycle 2	MT CO_2e	Reasonable
Business Travel Total	**6,900**	**(230)**	6,670				
Indirect Transportation-Related Emissions – Employee Commuting and Remote Work [3]							
Employee commuting to offices and remote work activities, including associated transmission and distribution losses	14,700			Scope 3 Category 7	Category 3 Cycle 3	MT CO_2e	Limited
Employee Commuting and Remote Work Total	**14,700**	**0**	14,700				
Other Indirect GHG Emissions – Upstream Leased Assets Location-Based [3]							
Electricity consumption of Akamai-owned network infrastructure in non-paid sites	29,600			Scope 3 Category 8 - Location-Based	Category 5 Cycle 1	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE in non-paid sites	14,200			Scope 3 Category 8 - Location-Based	Category 5 Cycle 1	MT CO_2e	Reasonable
Third-party backup generator usage at paid sites	1,800			Scope 3 Category 8 - Location-Based	Category 5 Cycle 1	MT CO_2e	Reasonable
Location-Based Upstream Leased Assets Total	**45,600**	**0**	45,600				

Description	Base Inventory [1]	Mitigation Activity [1]	Net Balance Remaining	GHG Protocol Category [2]	CLIMATE-2026 Category & Cycle [2]	Unit	Assurance Level
Other Indirect GHG Emissions – Upstream Leased Assets Net Market-Based [4]							
Electricity consumption of Akamai-owned network infrastructure in non-paid sites	31,500			N/A	Category 5 Cycle 2	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE in non-paid sites	15,200			N/A	Category 5 Cycle 2	MT CO_2e	Reasonable
Third-party backup generator usage at paid sites	1,800			N/A	Category 5 Cycle 2	MT CO_2e	Reasonable
Akamai-caused clean energy		(700)		N/A	Category 6 Cycle 3	MT CO_2e	Reasonable
Clean energy from suppliers		(100)		Scope 3 Category 8 - Market-Based	Category 6 Cycle 3	MT CO_2e	Reasonable
Net Market-Based Upstream Leased Assets Total	**48,500**	**(800)**	47,700				

Other Indirect GHG Emissions – Upstream Leased Assets Standard Market-Based [5]							
Electricity consumption of Akamai-owned network infrastructure in non-paid sites	31,300			Scope 3 Category 8 - Market-Based	N/A	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE in non-paid sites	15,100			Scope 3 Category 8 - Market-Based	N/A	MT CO_2e	Reasonable
Third-party backup generator usage at paid sites	1,800			Scope 3 Category 8 - Market-Based	N/A	MT CO_2e	Reasonable
Akamai-caused clean energy		(300)		Scope 3 Category 8 - Market-Based	N/A	MT CO_2e	Reasonable
Clean energy from suppliers		(100)		Scope 3 Category 8 - Market-Based	Category 6 Cycle 3	MT CO_2e	Reasonable
Standard Market-Based Upstream Leased Assets Total	**48,200**	**(400)**	47,800				

Description	Base Inventory [1]	Mitigation Activity [1]	Net Balance Remaining	GHG Protocol Category [2]	CLIMATE-2026 Category & Cycle [2]	Unit	Assurance Level
Other Indirect GHG Emissions – Upstream Leased Assets Consequential-Based [4]							
Electricity consumption of Akamai-owned network infrastructure in non-paid sites	41,600			N/A	Category 5 Cycle 3	MT CO_2e	Reasonable
Electricity consumption of data center services contributing to PUE in non-paid sites	20,000			N/A	Category 5 Cycle 3	MT CO_2e	Reasonable
Third-party backup generator usage at paid sites	1,800			N/A	Category 5 Cycle 3	MT CO_2e	Reasonable
Clean energy from suppliers		(200)		N/A	Category 6 Cycle 4	MT CO_2e	Reasonable
Consequential-Based Upstream Leased Assets Total	**63,400**	**(200)**	63,200				
Other Indirect GHG Emissions – Downstream Leased Assets [3]							
Office and data center space subleased to another party	1,100			Scope 3 Category 13	Category 5 Cycle 9	MT CO_2e	Limited
Downstream Leased Assets Total	**1,100**	**0**	1,100				

[1] Values less than 100 are rounded up to the nearest 10, and values greater than 100 are rounded up to the nearest 100, except for electronic waste generation, E-waste component reuse and recycling, and Serialized GHG emission allowances on government-regulated compliance markets.

[2] GHG emission categorization is based solely on the type of emission source and is presented for reference purposes only. It does not represent the GHG accounting criteria applied to the reported emissions. The applicable GHG accounting criteria for each reported emission category are indicated in footnotes 3, 4, and 5.

[3] GHG Accounting Criteria: CLIMATE-2026, GHG Protocol, IMP Version 2.1, ISO 14064-1:2018

[4] GHG Accounting Criteria: CLIMATE-2026, IMP Version 2.1, ISO 14064-1:2018

[5] GHG Accounting Criteria: GHG Protocol, IMP Version 2.1, ISO 14064-1:2018

Appendix D – Energy Disclosure Summary

Energy Consumption	Quantity [1]	Unit
Global Platform Electricity	1,053,400	MWh
Offices Electricity	19,800	MWh
Gross Electricity Consumption	**1,073,200**	**MWh**
Natural Gas	9,000	MWh
Steam	600	MWh
Fuel	40	MWh
Gross Energy Consumption	**1,082,8400**	**MWh**
Akamai-Caused Renewables (vPPAs, Direct-Supplier Electricity Contracts)	167,000	MWh
Clean Energy from Suppliers (Data Centers and Offices)	388,600	MWh
Gross Clean Energy Consumption	**555,600**	**MWh**
Net Nonrenewable Electricity Remaining	**517,600**	**MWh**

[1] Values less than 100 are rounded up to the nearest 10, and values greater than 100 are rounded up to the nearest 100.